

PPL companies

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

RECEIVED

MAY 1 3 2011

PUBLIC SERVICE COMMISSION

May 13, 2011

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities

Case No. 2010-00204

Dear Mr. DeRouen:

On February 14, 2011, pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, specifically Appendix C, Commitment No. 1, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submitted Balance Sheets and Income Statements for Twelve Month Ended December 31, 2010. On February 16, 2011, KU filed a revised Balance Sheet and Income Statement. However, due to Kentucky jurisdictional reallocations subsequent to the February 16<sup>th</sup> revision, KU is resubmitting another revised Balance Sheet and Income Statement and apologizes for any inconvenience.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Rich E. Loveland

LG&E and KU Energy LLC

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

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## KENTUCKY UTILITIES COMPANY

Balance Sheet on a Total Company and Jurisdictional Basis At December 31, 2010

			Total		KU Retail	Other		
Title of Account	No.	K	entucky Utilities		Jurisdictional		Jurisdictional	
Column A	Col. B		Column C		Column D	***************************************	Column E	
Utility Plant								
Utility Plant	101-106	\$	5,542,351,018	\$	4,842,084,031	\$	700,266,987	
Plus: Construction Work in Progress	107	•	954,430,277	•	819,656,835	*	134,773,442	
Total Utility Plant		\$	6,496,781,295	\$	5,661,740,866	\$	835,040,429	
Less: Accumulated Provision for Depreciation	108,111		2,261,926,782		1,966,754,621	·	295, 172, 161	
Net Utility Plant		\$	4,234,854,513	\$	3,694,986,245	\$	539,868,268	
Other Property and Investments								
Nonutility Property-Less reserve	121-122	\$	179,121	\$	_	\$	179,121	
Investment in Subsidiary Companies	123.1	•	12,465,222	•	_	*	12,465,222	
Non-Current Portion of Allowances	158.1				_		.2, .00,222	
Other Investments	124		250,000		_		250,000	
Special Funds	125-128				_		200,000	
Total Other Property and Investments	120 120	\$	12,894,342	\$	-	\$	12,894,342	
Current and Accrued Assets								
Cash	131	\$	3,132,600	\$	2,737,928	\$	394,672	
Special Deposits	132-134	Ψ	418,600	Ψ	365,861	Ψ	52,739	
Working Funds	135		39,025		34,108		4,917	
Temporary Cash Investments	136		200,847		175,543		25,304	
Customer Accounts Receivable	142		88,399,097		66,638,282		21,760,815	
Other Accounts Receivable	143		33,153,879		28,976,872		4,177,007	
Less: Accum Prov for Uncollectable Accts-Credit	144		11,787,658		10,302,549		1,485,109	
Notes Receivable from Associated Companies	145		11,707,000		10,302,349		1,400,100	
Accounts Receivable from Associated Companies	146		11,996,433		10,708,745		1,287,688	
Fuel	151		94,898,528		82,557,275		12,341,253	
Plant Materials and Operating Supplies	154		32,560,243		28,397,058		4,163,185	
Allowances	158.1		566,579		491,207		75,372	
Less: Non-Current Portion of Allowances	158.1		500,575		431,201		10,312	
Stores Expense Undistributed	163		8,854,899		7,722,703		1,132,196	
Prepayments	165		8,173,724		7,194,383		979,341	
Interest and Dividends Receivable	171		21,219		18,545		2,674	
Accrued Utility Revenues	173		88,688,000		64,685,000		24,003,000	
Miscellaneous Current Assets	174-175		20,501		17,918		24,003,000	
Total Current and Accrued Assets	114-175	\$	359,336,517	\$	290,418,879	\$	68,917,638	
Deferred Debits								
Unamortized Debt Expense	181	\$	21,213,643	\$	18,540,968	\$	2,672,675	
Regulatory Assets	182	Ψ	208,403,355	Ψ	183,632,919	Ψ	24,770,436	
Preliminary Survey and Inventory	183		3,594,690		3,141,801		452,890	
Clearing Accounts	184		5,281		4,714		432,090 567	
Miscellaneous Deferred Debits	186		39,153,180		33,953,979		5,199,201	
Unamortized Loss on Re-Acquired Debt	189		12,380,090		10,820,341		1,559,749	
Accumulated Deferred Income Taxes	190		34,511,064		30,194,113			
Total Deferred Debits	190	\$	319,261,304	\$	280,288,835	\$	4,316,951 38,972,469	
Total Dolottod Dobito		Ψ	313,201,304	<u> </u>	200,200,033	Ψ	30,312,409	
Total Assets		\$	4,926,346,676	\$	4,265,693,959	\$	660,652,717	

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## **KENTUCKY UTILITIES COMPANY**

Balance Sheet on a Total Company and Jurisdictional Basis At December 31, 2010

Title of Account	No.		Total ucky Utilities		KU Retail Jurisdictional	J	Other urisdictional
Column A	Col. B	C	Column C		Column D		Column E
Proprietary Capital							
Common Stock Issued Preferred Stock Issued Premium on Capital Stock	201 204 207	\$	308,139,978 - -	\$	269,317,889 - -	\$	38,822,089 - -
Paid in Capital	208-211		315,858,083		276,063,602		39,794,481
Other Comprehensive Income			(1,993,677)		(1,742,497)		(251,180)
(Less) Common Stock Expense	214		321,289		280,810		40,479
Retained Earnings	215-216		1,439,351,594		1,258,009,867		181,341,727
Unappropriated Undistributed Subsidiary Earnings	216.1		14,432,396		-		14,432,396
Total Proprietary Capital		\$ :	2,075,467,084	\$	1,801,368,051	\$	274,099,033
Long-Term Debt	_						
Bonds	221-222	\$	1,850,779,405	\$	1,617,602,512	\$	233,176,893
Long-Term Debt Marked to Market	221.200		-		*		-
Long-Term Debt To Associated Companies	223		-		-		-
Other Long-Term Debt	224		(40,000,004)		(0.450.500)		(4 000 505)
Unamortized Discount on Long-Term Debt Total Long-Term	226	\$	(10,823,094) 1,839,956,311		(9,459,509) 1,608,143,003	-	(1,363,585)
Total Long-Term		_Φ	1,639,936,311	<u> </u>	1,606,143,003	Φ	231,813,308
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	-	\$	-	\$	-
Accumulated Provision for Injuries and Damages	228.2		2,422,714		2,162,662		260,052
Accumulated Provision for Pensions and Benefits	228.3		180,134,598		160,799,082		19,335,516
Accumulated Miscellaneous Operating Provision	228.4		**		-		_
Total Other Non-Current Liabilities		\$	182,557,312	_\$	162,961,744	\$	19,595,568
Current and Accrued Liabilities							
Notes Payable	231	\$	-	\$	•	\$	-
Accounts Payable	232		76,307,787		68,116,965		8,190,822
Notes Payable to Associated Companies	233		10,434,000		9,119,436		1,314,564
Accounts Payable to Associated Companies	234		45,351,362		-		45,351,362
Customer Deposits	235		22,839,133		22,358,179		480,954
Taxes Accrued	236		24,614,783		21,513,604		3,101,179
Interest Accrued	234,237		8,149,642		7,122,881		1,026,761
Dividends Declared	238		-		-		-
Matured Long-Term Bonds/LTD Due in 1 Year	239		-		-		-
Tax Collections Payable	241		4,205,425		3,563,339		642,086
Miscellaneous Current and Accrued Liabilities	242-244		15,306,932		14,185,463		1,121,469
Total Current and Accrued Liabilities		\$	207,209,064	\$	145,979,867	\$	61,229,197
Deferred Credits							
Customer Advances for Construction	252	\$	2,869,274	\$	2,862,085	\$	7,189
Accumulated Deferred Investment Tax Credits	255		104,094,169		89,415,185		14,678,984
Other Deferred Credits	253		8,491,442		7,395,890		1,095,552
Regulatory Liabilities	254		55,112,630		48,976,384		6,136,246
Asset Retirement Obligation	230		53,981,306		46,800,210		7,181,096
Miscellaneous Long-Term Liabilities	244		902		788		114
Accumulated Deferred Income Taxes Total Deferred Credits	281-283	\$	396,607,181 621,156,905	\$	346,996,029 542,446,571	\$	49,611,152 78,710,334
				-			
Total Liabilities and Stockholders Equity		\$ 4	1,926,346,676		4,260,899,236	\$	665,447,439
Adjustment to Balance			-	\$	(4,794,723)	\$	4,794,723

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## **KENTUCKY UTILITIES COMPANY**

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended December 31, 2010

Title of Account	No.			KU Retail Jurisdictional			Other Jurisdictional		
Column A	Col. B		Column C		Column D		Column E		
Utility Operating Income									
Operating Revenues:									
Residential Sales	440	\$	545,709,127		507,146,417	\$	38,562,710		
Commercial and Industrial Sales:	442	•			,,	*			
Small (or Comm) - Rural Comm & Comm L&P			342,592,061		325,111,883		17,480,178		
Large (or Ind) - Industrial & Mine Power			362,330,512		347,614,048		14,716,465		
Public Street and Highway Lighting	444		10,907,521		10,595,235		312,286		
Other Sales to Public Authorities	445		109,603,458		102,854,892		6,748,566		
Total Sales to Ultimate Consumers		\$	1,371,142,679	\$	1,293,322,475	\$	77,820,205		
Sales for Resale	447		117,277,200		14,231,799		103,045,401		
Total Sales of Electricity			1,488,419,879	\$	1,307,554,273	-\$	180,865,606		
Total Gales of Electricity		Ψ	1,400,419,079	Ψ	1,007,004,270	Ψ	100,000,000		
Less: Provision for Refund	449.1		632,384		(6)		632,390		
Total Revenues Net of Provision for Refund		\$	1,487,787,495	\$	1,307,554,279	\$	180,233,216		
Other Operating Revenues:									
Late Payment Charges	450		10,084,782		9,988,326		96,456		
Miscellaneous Service Revenues	451		2,309,143		2,197,507		111,636		
Rent from Electric Property	454		990,053		941,742		48,311		
Other Electric Revenues	456		10,538,239		6,759,740		3,778,499		
Total Other Operating Revenues	400	\$	23,922,217	\$	19,887,315	\$	4,034,902		
Total Operating Revenue		\$	1,511,709,712	\$	1,327,441,594	\$	184,268,118		
Operating Expenses:									
Operation Expenses	401	\$	887,353,353	\$	777,814,715		109,538,638		
Maintenance Expenses	402		107,813,985		95,121,239		12,692,746		
Depreciation Expense	403		139,282,041		122,306,031		16,976,010		
Amortization of Limited-Term Electric Plant	404		6,603,464		5,769,114		834,350		
Regulatory Credits	407		(5,149,557)		(4,466,067)		(683,490)		
Taxes Other than Income Taxes	408.1		19,893,479		17,789,785		2,103,694		
Income Taxes - Federal	409.1		61,659,449	Tota	I Income Taxes				
Income Taxes - State	409.1		12,756,393		87,689,223		12,313,109		
Deferred Federal Income Taxes - Net	410-1.1		22,275,452						
Deferred State Income Taxes - Net	410-1.1		3,311,038 _						
Accretion Expense	411.1		3,498,905		3,034,790		464,115		
Investment Tax Credit Adjustment - Net	411.4		-		-		-		
Losses/(Gains) from Disposition of Allowances	411.8		(56,751)		(49,201)		(7,550)		
Total Utilitiy Operating Expenses		\$	1,259,241,250	\$	1,105,009,628	\$	154,231,622		
Net Utility Operating Income		\$	252,468,462	\$	222,431,966	\$	30,036,496		

## **KENTUCKY UTILITIES COMPANY**

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended December 31, 2010

Title of Account	No.	Ke		Other Jurisdictional					
Column A	Col. B	Kentucky Utilities Column C			***************************************	Column E			
Other Income and De	ductions are not	t separat	ed on a jurisdictiona	ıl basis.					
Other Income and Deductions									
Total Other Income		\$	1,393,858						
Total Other Income Deductions			1,063,902						
Total Taxes on Other income and Deductions			(1,320,210)						
Net Other Income and Deductions		\$	1,650,166						
Interest Charges									
Interest on Long Term Debt	427	\$	74,444,442						
Amortization of Debt Discount and Expense	428		584,124						
Amortization of Loss on Re-Acquired Debt	428.1		604,818						
Amortization of Premium on Debt - Credit	429		-						
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-						
Interest on Debt to Associated Companies	430		124,043						
Other Interest Expense	431		3,835,380						
Allowance for Borrowed Funds Used During									
Contruction	432		(968,597)						
Net Interest Charges		\$	78,624,210	\$	68,252,088	\$ 10,372,122			
Cumulative Effect of Accounting Change, Net of Tax		\$	_						
Net Income		\$	175,494,418						